Jenbacher type 4



an efficiency milestone

Based on the proven design concepts of types 3 and 6, the modern type 4 engines in the 800 to 1,500 kW power range are characterized by a high power density and outstanding efficiency. The optimized control and monitoring provides easy preventive maintenance and maximum reliability and availability.

reference installations

model, plant

J420 GS Landfill site Bootham Lane; Doncaster, UK

key technical data

Fuel	Landfill gas
Engine type	2 x JGC 420 GS-L.L
Electrical output	2,666 kW
Commissioning	May 2001,
	December 2002

description

At this landfill site, the methane content of the landfill gas can drop as low as 35%. The fluctuations in the methane content can be handled easily by the Jenbacher engines due to the patented LEANOX® lean mixture combustion system. Thus these variations do not cause any reduction in the high output level of our power systems. The installation is operated by United Utilities Green Energy Limited.



J420 G	S
Hospito	al;
Padua,	Italy

Fuel	Natural gas
Engine type	2 x JMS 420 GS-N.LC
Electrical output	2,832 kW
Thermal output	2,576 kW
Commissioning	February 2002
	October 2003

Two Jenbacher cogeneration systems help the Padua hospital to control its energy costs by providing power and heat at high efficiency levels. The electrical efficiency of each engine is 42.3%.



J420 GS

Containerized solution Biogas plant SBR; Kogel, Germany

Fuel	Biogas
Engine type	1 x JMC 420 GS-B.LC
Electrical output	1,413 kW
Thermal output	751 kW
Steam production	1,037 kg/h at 3 bar
	or 698 kW output
Commissioning	October 2003

This biogas plant utilizes leftover food from hospitals, hotels and canteens as well as organic residual waste from the food industry for producing biogas that fuels our gas engine. The electricity generated is entirely fed into the public grid, and the exhaust gas from the engine is used for steam production. The steam serves for the pasteurization of the waste, which can then be used as sterilized fertilizer.





5,400 x 1,800 x 2,200 6,200 x 1,800 x 2,200

14,600

15,200

35,200

35,800

technical features

feature	description	advantages			
TecJet™ gas dosing valve	Electronically controlled gas dosing valve with high degree of control accuracy	Very quick response timeRapid adjustment of air/gas ratioLarge adjustable calorific value range			
Four-valve cylinder head	Optimized swirl and channel geometry using advanced calculation and simulation methods (CFD)	 Minimized charge-exchange losses Central spark-plug position resulting in optimal cooling and combustion conditions 			
Crack connecting rod	Applying a technology – tried and tested in the automotive industry – in our powerful stationary engines	 High dimensional stability and accuracy Reduced connecting rod bearing wear Easy to maintain 			

technical data

Configuration			V 70°	Dimensions I x w x h (r	nm)
Bore (mm)			145	Generator set	
Stroke (mm)			185		
Displacement/cylinder (lit)			3.06		
Speed (rpm)			,200 (60 Hz) ,500 (50 Hz)	Cogeneration system	
Mean piston speed (m/s)			(1,200 rpm) (1,500 rpm)	Container	
Scope of supply		r set, cogeneration i			
Applicable gas types	Natural gas, flo	are gas, biogas,	landfill gas,	Weights empty (kg)	
5 /.	sewage gas. Sp		ı., coal mine	Generator set	J4: 1
Engine type	J412 GS	J416 GS	J420 GS	Cogeneration system	1
No. of cylinders	12	16	20	Container (generator set)	2
Total displacement (lit)	36.7	48.9	61.1	Container (cogeneration)	2

Generator set	J412 GS
	J416 GS
	J420 GS
Cogonoration system	1/12 CC

7,100 × 1,900 × 2,200 6,000 × 1,800 × 2,200 tion system J412 GS J416 GS 6,700 x 1,800 x 2,200 J420 GS 7,100 x 1,800 x 2,200 J412 GS 12,200 x 3,000 x 2,600 J416 GS 12,200 × 3,000 × 2,600 J420 GS 12,200 x 3,000 x 2,600 empty (kg)

J412 GS J416 GS J420 GS 10,900 12,500 set tion system 11,500 13,100

28,200

28,800

30,300

30,900

outputs and efficiencies

Natural gas 1,200 rpm 60 Hz 1	1,500 rpm	50 Hz
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NOx <	Туре	Pel (kW) ₁	ηel (%)	Pth (kW) ₂	ηth (%)	ηtot (%)	Pel (k	W) ₁ ηel (%)	Pth (kW) ₂	η th (%)	ηtot (%)
500 mg/Nm ³	412	634	41.3	672	43.8	85.1	8	45 42.2	897	44.8	87.0
	412						3 8	45 42.7	856	43.3	86.0
	416	850	41.5	897	43.8	85.3	1,1	27 42.3	1,195	44.8	87.1
300 mg/mm	416						3 1,1	27 42.8	1,141	43.3	86.1
	420	1,063	41.6	1,121	43.8	85.4	1,4	16 42.5	1,492	44.8	87.3
	420						3 1,4	16 43.0	1,426	43.3	86.3
350 mg/Nm ³	412						8	45 41.3	935	45.7	87.0
	416						1,1	27 41.4	1,247	45.7	87.1
	420						1,4	16 41.6	1,559	45.7	87.3
	412	634	40.3	700	44.5	84.8	8	45 41.2	927	45.2	86.4
	412						3 8	45 41.8	895	44.2	86.0
250 mg/Nm ³	416	850	40.6	934	44.5	85.1	1,1	27 41.3	1,236	45.2	86.5
	416						3 1,1	27 41.8	1,195	44.3	86.1
	420	1,063	40.6	1,167	44.5	85.1	1,4	16 41.5	1,544	45.2	86.7
	420						3 1,4	16 42.0	1,492	44.2	86.2

1,200 rpm | 60 Hz 1,500 rpm | 50 Hz Biogas

NOx <	Туре	Pel (kW) ₁	ηel (%)	Pth (kW) ₂	ղ th (%)	η tot (%)	Pel (kW) ₁	η el (%)	Pth (kW) ₂	η th (%)	ηtot (%)
500 mg/Nm ³	420						1,416	42.0	1,459	43.2	85.2

¹⁾ Electrical output based on ISO standard output and standard reference conditions according to ISO 3046/I-1991 and p.f. = 1.0/low voltage alternator according to VDE 0530 REM with respective tolerance; minimum methane number 70 for natural gas 2) Total heat output with a tolerance of +/- 8%, exhaust gas outlet temperature 120°C, for biogas exhaust gas outlet temperature 180°C

All data according to full load and subject to technical development and modification.

³⁾ Minimum methane number 85 for natural gas